

# N<sub>2</sub>O Mitigation in a Coupled LNT–SCR System

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**Abstract** N<sub>2</sub>O formation and consumption were investigated over a coupled LNT–SCR system consisting of a low-precious metal loaded Pt/Rh LNT catalyst and a commercial Cu–zeolite SCR catalyst. Under lean–rich cycling conditions, N<sub>2</sub>O emissions from the LNT were found to be partially mitigated by the downstream SCR catalyst. N<sub>2</sub>O decomposition over the SCR catalyst was observed in the absence of reductant immediately after the switch to rich conditions, while N<sub>2</sub>O reduction occurred after subsequent breakthrough of the reductant from the LNT. Steady-state data indicate that the former process is weakly promoted by NO which breaks through the LNT at the same time as the N<sub>2</sub>O. Steady-state experiments revealed the order H<sub>2</sub> > NH<sub>3</sub> > CO > C<sub>3</sub>H<sub>6</sub> for the efficacy of N<sub>2</sub>O reduction with different reductants. These findings suggest that coupled LNT–SCR systems can not only improve overall NO<sub>x</sub> conversion levels but can also mitigate N<sub>2</sub>O emissions from the LNT catalyst under actual driving conditions.

**Keywords** LNT–SCR · Nitrous oxide · N<sub>2</sub>O, SCR catalyst · Cu–zeolite · Reductant

## 1 Introduction

The use of lean-burn engines in vehicle applications is increasing due to their higher fuel efficiency and lower CO<sub>2</sub> emissions compared with stoichiometric engines. However, the efficient abatement of NO<sub>x</sub> in lean-burn

conditions represents a significant challenge that must be tackled in order to meet increasingly stringent emission regulations. Lean NO<sub>x</sub> traps (LNTs) and selective catalytic reduction (SCR) have been developed to help meet these regulations. LNT catalysts, which store NO<sub>x</sub> during lean operation and then facilitate reduction of the stored NO<sub>x</sub> under subsequent rich conditions, have been successfully developed for lean-burn engines, especially for light duty diesel and gasoline lean-burn applications [1]. SCR, which employs a catalyst to facilitate NO<sub>x</sub> reduction by urea-derived NH<sub>3</sub> in the presence of excess of O<sub>2</sub>, has been commercialized for light and heavy duty diesel engines [2].

Recently, a number of studies have been published which demonstrate that the performance of LNT catalysts can be significantly improved by adding a SCR catalyst in series downstream [3–12]. In the combined LNT–SCR system, NH<sub>3</sub> is generated in the upstream LNT during rich purges and subsequently stored on the SCR catalyst where it reacts with NO<sub>x</sub> that breaks through the LNT during lean operation. Compared with LNT- or SCR-only systems, the LNT–SCR approach has several advantages. The downstream SCR catalyst not only improves overall NO<sub>x</sub> conversion, but also eliminates NH<sub>3</sub> slip from the LNT catalyst. Moreover, since the presence of the SCR catalyst relaxes the NO<sub>x</sub> conversion requirements of the LNT catalyst, the volume of the LNT in the LNT–SCR system can, in principle, be lower than for an LNT-only system, thereby reducing the precious metal costs. Furthermore, the need for a urea injection system is eliminated.

In a recent report we showed that in addition to the NH<sub>3</sub> pathway for NO<sub>x</sub> conversion, a second pathway can operate in the SCR catalyst of LNT–SCR systems which is associated with the presence of hydrocarbons in the rich phase [12]. According to adsorption experiments, significant co-adsorption of NH<sub>3</sub> and propene occurred in the SCR

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catalyst, while under lean–rich cycling conditions the contributions of  $\text{NH}_3$  and  $\text{C}_3\text{H}_6$  to  $\text{NO}_x$  conversion were found to be essentially additive. These findings suggest that under actual driving conditions,  $\text{NO}_x$  reduction by hydrocarbons in the SCR catalyst can contribute to the mitigation of lean and rich phase  $\text{NO}_x$ . In these experiments, we also observed a hitherto unreported benefit for LNT–SCR systems, namely the partial elimination of  $\text{N}_2\text{O}$  slip from the LNT by the SCR catalyst. It is common knowledge that  $\text{N}_2\text{O}$  plays an important role in the destruction of the ozone layer in the stratosphere [13, 14]. Furthermore, the  $\text{N}_2\text{O}$  molecule is quite stable in the atmosphere and the greenhouse potential of  $\text{N}_2\text{O}$  is about 300 times higher than that of  $\text{CO}_2$  [15]. Consequently, from an environmental standpoint, the control of  $\text{N}_2\text{O}$  emissions is of increasing importance.

A number of published studies [16–21] have addressed the issue of  $\text{N}_2\text{O}$  formation in LNT catalysts during lean–rich cycling experiments. The catalytic decomposition of  $\text{N}_2\text{O}$  over metal ion-exchanged zeolite catalysts has also been reported, as well its SCR by  $\text{NH}_3$ ,  $\text{CO}$ ,  $\text{H}_2$  or hydrocarbons over these same catalysts [22–34]. However, to the best of our knowledge, studies concerning  $\text{N}_2\text{O}$  formation and reduction in coupled LNT–SCR systems have not been reported. In this paper we present data concerning  $\text{N}_2\text{O}$  formation over the LNT part of the system, and its decomposition over the downstream SCR catalyst.

## 2 Experimental

### 2.1 Catalysts

Two catalysts were used in this study, comprising a low-precious metal loaded Pt/Rh LNT catalyst and a commercial SCR catalyst of the Cu–chabazite type. The LNT catalyst contained BaO as the main  $\text{NO}_x$  storage material, as well as a ceria-based oxygen storage material, and Pt and Rh as the precious metals. Both catalysts were provided by BASF and were prepared on 400 cpsi/6.5 mil ceramic monoliths. For bench reactor tests, 7.5 cm (l)  $\times$  2.1 cm (d) core samples of each catalyst were drilled from the monoliths.

### 2.2 LNT–SCR Lean–Rich Cycling Experiments

Catalyst tests were performed on a synthetic gas bench reactor. The LNT and SCR monolith cores were wrapped in Zetex insulation tape and placed in separate vertical reactor tubes (2.2 cm inner diameter) which were independently heated by two electric furnaces. Details concerning the reactor configuration and product analysis system can be found in a previous paper [12]. Briefly, the

catalysts were positioned in series, the inlet face of the SCR catalyst monolith being 10'' downstream of the outlet face of the LNT monolith. A gas sampling port was positioned between the catalysts to enable analysis of the effluent gas from the LNT catalyst. A rapid switching 4-way valve system was used to alternate between the lean and rich gas mixtures so that the lean/rich/lean transitions in these experiments were almost instantaneous (within 0.2 s). K-type thermocouples were placed at the LNT inlet, mid-point and exit, and the SCR catalyst inlet and outlet, to monitor the temperature profiles. A multi-gas analyzer (MKS Model 2030) was used to monitor the concentrations of  $\text{NO}$ ,  $\text{NO}_2$ ,  $\text{N}_2\text{O}$ ,  $\text{NH}_3$ ,  $\text{C}_3\text{H}_6$ ,  $\text{CO}$ ,  $\text{CO}_2$ , and  $\text{H}_2\text{O}$  between the LNT and SCR catalysts, as well as at the inlet of the LNT and at the outlet of the SCR catalyst. During lean–rich cycling, the observed catalyst breakthrough profiles stabilized to a fixed limit cycle in about 2 h, at which point it was possible to characterize the performance in terms of the ‘stationary’ concentration cycles. Data were collected in the range 150–450 °C using the gas compositions summarized in Table 1. Note that relatively low reductant concentrations were used in these experiments, in order to highlight differences in the  $\text{NO}_x$  conversion of the LNT and LNT–SCR systems. The selectivity to  $\text{N}_2\text{O}$  was calculated according to:

$$S_{\text{N}_2\text{O}}(\%) = 100 \times \frac{2 \int_0^t [\text{N}_2\text{O}] dt}{\int_0^t ([\text{NO}_x]_0 - [\text{NO}_x]) dt}$$

$\text{N}_2\text{O}$  conversion over the SCR catalyst during these experiments was calculated according to:

$$\text{N}_2\text{O conversion}(\%) = 100 \times \frac{([\text{N}_2\text{O}]_{\text{inlet}} - [\text{N}_2\text{O}]_{\text{outlet}})}{[\text{N}_2\text{O}]_{\text{inlet}}},$$

where all concentrations are cycle-averaged, integrated values (in ppm s). Before beginning the measurements, catalysts were de-greened by exposing them to lean–rich cycling conditions at 500 °C for 5 h, using the lean gas feed and the rich gas mixture #3 shown in Table 1.

### 2.3 $\text{N}_2\text{O}$ Reduction Experiments Over SCR Catalyst Under Continuous Flow Conditions

Experiments were performed in the synthetic gas bench reactor described above using a 7.5 cm (l)  $\times$  2.1 cm (d) monolith sample of the SCR catalyst. The total feed gas flow rate was set to 13,719 sccm, giving a GHSV of 30,000  $\text{h}^{-1}$ . Two K-type thermocouples were placed just before the SCR catalyst and at the catalyst outlet to monitor the temperature profile. The catalyst was pre-treated in a flowing mixture of 8 %  $\text{O}_2$ , 5 %  $\text{CO}_2$ , 5 %  $\text{H}_2\text{O}$  and  $\text{N}_2$  (balance) at 500 °C for 3 h, after which the catalyst was cooled to 150 °C under a flowing feed of 5 %  $\text{CO}_2$ , 5 %

**Table 1** Base conditions used for NO<sub>x</sub> storage-reduction cycling experiments

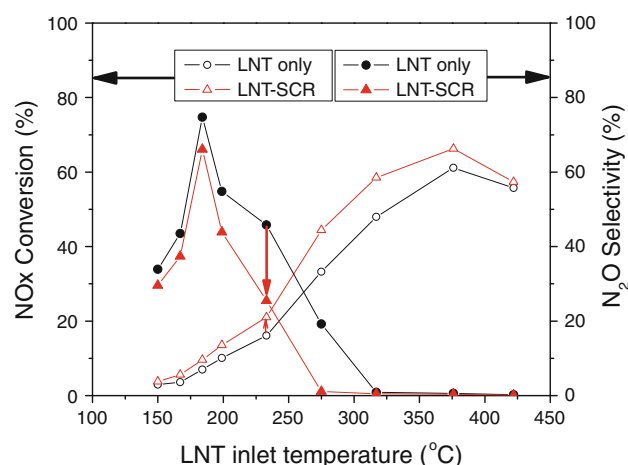
Parameter	Lean	Rich #1	Rich #2	Rich #3
Duration (s)	60	5	5	5
Temperature (°C)	150–450	150–450	150–450	150–450
Space velocity (h <sup>-1</sup> )	30,000	30,000	30,000	30,000
NO (ppm)	300	300	300	300
O <sub>2</sub> (%)	8	0	0	0
CO (%)	–	1	–	–
C <sub>3</sub> H <sub>6</sub> (ppm)	–	–	3,333	–
H <sub>2</sub> (%)	–	–	–	1
CO <sub>2</sub> (%)	5	5	5	5
H <sub>2</sub> O (%)	5	5	5	5
N <sub>2</sub> (%)	Balance	Balance	Balance	Balance

H<sub>2</sub>O and N<sub>2</sub> (balance). At this point N<sub>2</sub>O (100 ppm), H<sub>2</sub>O (as indicated) and the reductant (1 % H<sub>2</sub>, 1 % CO, 3,333 ppm C<sub>3</sub>H<sub>6</sub>, 6,666 ppm NH<sub>3</sub>, or the indicated amount of NO) were added to the feed. N<sub>2</sub>O conversion measurements were performed under steady-state conditions at intervals of 50 °C in the temperature range 150–500 °C.

### 3 Results and Discussion

#### 3.1 NO<sub>x</sub> Conversion and N<sub>2</sub>O Selectivity of LNT and Coupled LNT–SCR Catalyst Systems

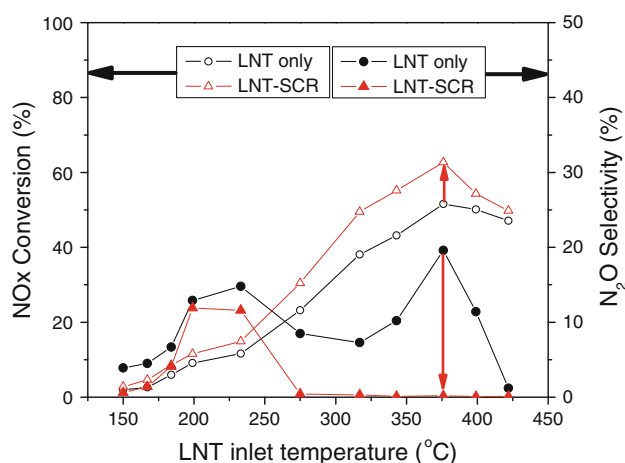
Lean/rich cycling experiments with different reductants were performed over a coupled LNT–SCR system using different feed gas compositions in the rich phase (see Table 1). Figure 1 shows the NO<sub>x</sub> removal efficiency and selectivity to N<sub>2</sub>O obtained with 1 % CO as the reactant over the single LNT and over the coupled LNT–SCR system at different LNT catalyst inlet temperatures. Note that the inlet temperature of the SCR catalyst in these experiments was typically 20–65 °C higher than that of the LNT catalyst, due to the exotherm resulting from the lean–rich cycling. Under these conditions (rich phase condition #1 in Table 1), the NO<sub>x</sub> removal efficiency of the coupled LNT–SCR system is always higher than that of the LNT catalyst at temperatures in the range 150–450 °C, a fact which can be ascribed to the utilization of NH<sub>3</sub> slip from the LNT for NO<sub>x</sub> reduction over the SCR catalyst (data not shown). Simultaneously, a decrease is observed in N<sub>2</sub>O emissions from the LNT–SCR system as compared to the LNT-only configuration. This is reflected in the decreased overall system selectivity to N<sub>2</sub>O, which is also depicted in Fig. 1. Indeed, N<sub>2</sub>O emitted by the LNT is increasingly reduced by the SCR catalyst at temperatures in excess of 220 °C (this number representing the LNT inlet temperature). For example, at 184 °C, the selectivity to N<sub>2</sub>O is 75 % over the LNT catalyst, decreasing to 66 % after the



**Fig. 1** Comparison of cycle-averaged NO<sub>x</sub> conversion and selectivity to N<sub>2</sub>O for LNT-only and LNT–SCR systems using 1 % CO as reductant

SCR catalyst, while at 233 °C the corresponding values are 46 % and 25 %.

Using C<sub>3</sub>H<sub>6</sub> as the reducing agent (rich condition #2 in Table 1), the benefit of the SCR catalyst with respect to NO<sub>x</sub> conversion is again apparent. However, comparing Fig. 2 with Fig. 1, it is apparent that significant differences exist between the two experiments with respect to N<sub>2</sub>O selectivity. When CO is the reductant (Fig. 1), the N<sub>2</sub>O selectivity over the LNT catalyst is very high at low temperatures. Initially it increases with increasing temperature, reaching a maximum of 75 % at 184 °C, and then decreases with further increase of the temperature. In the case that C<sub>3</sub>H<sub>6</sub> is used as the reductant, the N<sub>2</sub>O selectivity over the LNT reaches an initial maximum at 275 °C (32 %), followed by a second maximum (20 %) upon increase of the temperature to 376 °C. In these experiments, NO (500 ppm) was present in both the lean and rich phases; notably, when NO was omitted from the rich phase, evolution of N<sub>2</sub>O was not observed at the higher



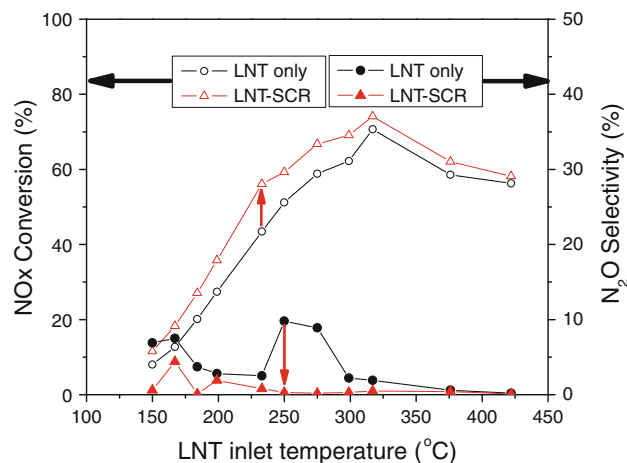
**Fig. 2** Comparison of cycle-averaged  $\text{NO}_x$  conversion and selectivity to  $\text{N}_2\text{O}$  for LNT-only and LNT-SCR systems using 3,333 ppm  $\text{C}_3\text{H}_6$  as reductant

temperature (data not shown). From this it can be inferred that the low and high temperature  $\text{N}_2\text{O}$  selectivity maxima correspond to  $\text{NO}_x$  reduction processes involving stored  $\text{NO}_x$  and gas phase  $\text{NO}_x$ , respectively. Given that at low temperatures ceria contributes significantly to  $\text{NO}_x$  storage [35], it can be speculated that under reducing conditions the cerium nitrates are decomposed at low temperatures with appreciable formation of  $\text{N}_2\text{O}$ . Adsorption and reaction of gas phase  $\text{NO}$  appears to be a kinetically slower path to  $\text{N}_2\text{O}$  and therefore becomes significant at higher temperatures. As for the case with  $\text{CO}$ , Fig. 2 indicates that significant  $\text{N}_2\text{O}$  conversion occurs over the SCR catalyst in the LNT-SCR system.

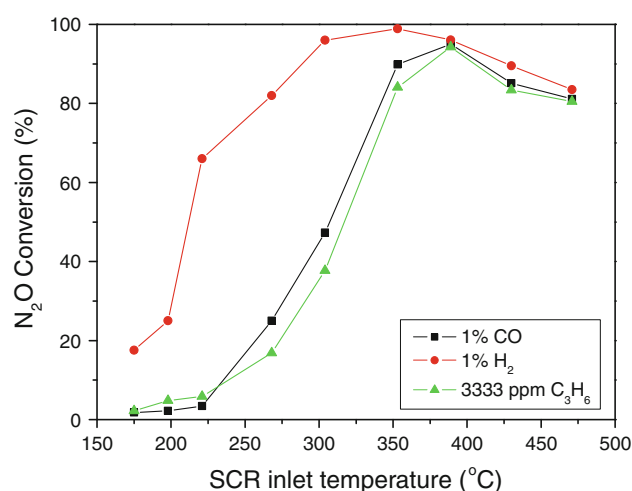
For the case of  $\text{H}_2$  (rich condition #3 in Table 1), the  $\text{NO}_x$  conversion and  $\text{N}_2\text{O}$  selectivity for the LNT-only and coupled LNT-SCR systems are shown in Fig. 3. As expected,  $\text{H}_2$  is the best  $\text{NO}_x$  reductant at all temperatures, while the benefit of the SCR catalyst is again apparent with respect to system  $\text{NO}_x$  conversion and the abatement of  $\text{N}_2\text{O}$  emissions.  $\text{N}_2\text{O}$  selectivity is shown in Fig. 3 and is very low, peaking at a value of 8 % at 165 °C and then attaining a second maximum of 10 % at 250 °C. As for the case when  $\text{C}_3\text{H}_6$  was used as reductant, the high temperature maximum disappeared when  $\text{NO}$  was removed from the rich phase feed gas, again indicating that it is associated with the reduction of gas phase  $\text{NO}$ .

### 3.2 $\text{N}_2\text{O}$ Conversion Over SCR Catalyst Under Lean–Rich Cycling

It should be noted that  $\text{N}_2\text{O}$  selectivity for the LNT-only and LNT-SCR systems in the above experiments is calculated based on the  $\text{N}_2\text{O}$  slip from the LNT or SCR catalyst, divided by the corresponding amount of  $\text{NO}_x$

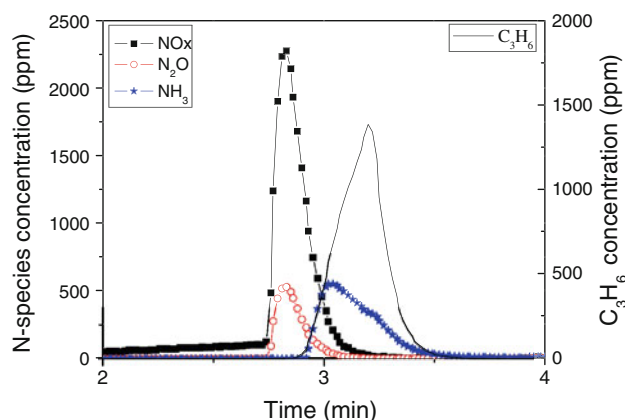


**Fig. 3** Comparison of cycle-averaged  $\text{NO}_x$  conversion and selectivity to  $\text{N}_2\text{O}$  for LNT-only and LNT-SCR systems using 1 %  $\text{H}_2$  as reductant



**Fig. 4** Cycle-averaged  $\text{N}_2\text{O}$  conversion over SCR catalyst in LNT-SCR configuration. Feed: lean (60 s): 300 ppm  $\text{NO}$ , 8 %  $\text{O}_2$ , 5 %  $\text{CO}_2$ , 5 %  $\text{H}_2\text{O}$ ,  $\text{N}_2$  as balance; rich (5 s): 300 ppm  $\text{NO}$ , 1 %  $\text{H}_2$  or 1 %  $\text{CO}$  or 3,333 ppm  $\text{C}_3\text{H}_6$  as reductant, 5 %  $\text{CO}_2$ , 5 %  $\text{H}_2\text{O}$ ,  $\text{N}_2$  as balance;  $\text{GHSV} = 30,000 \text{ h}^{-1}$

converted. Since the overall  $\text{NO}_x$  conversion is improved by the SCR catalyst, a drop in calculated  $\text{N}_2\text{O}$  selectivity can result even when there is no change in the  $\text{N}_2\text{O}$  slip from the SCR catalyst. Therefore, to clarify the contribution of the SCR catalyst, the calculated  $\text{N}_2\text{O}$  conversions over the SCR catalyst are displayed as a function of temperature in Fig. 4. From these results it is evident that the nature of the reductant plays a significant role in determining the extent of  $\text{N}_2\text{O}$  destruction,  $\text{H}_2$  being more effective as a reductant than  $\text{CO}$  or  $\text{C}_3\text{H}_6$ . Noteworthy too is the fact that  $\text{CO}$  or  $\text{C}_3\text{H}_6$  breakthrough (from the LNT) was not observed at temperatures above 400 °C; this explains why the  $\text{N}_2\text{O}$  conversion in Fig. 4 tails off above

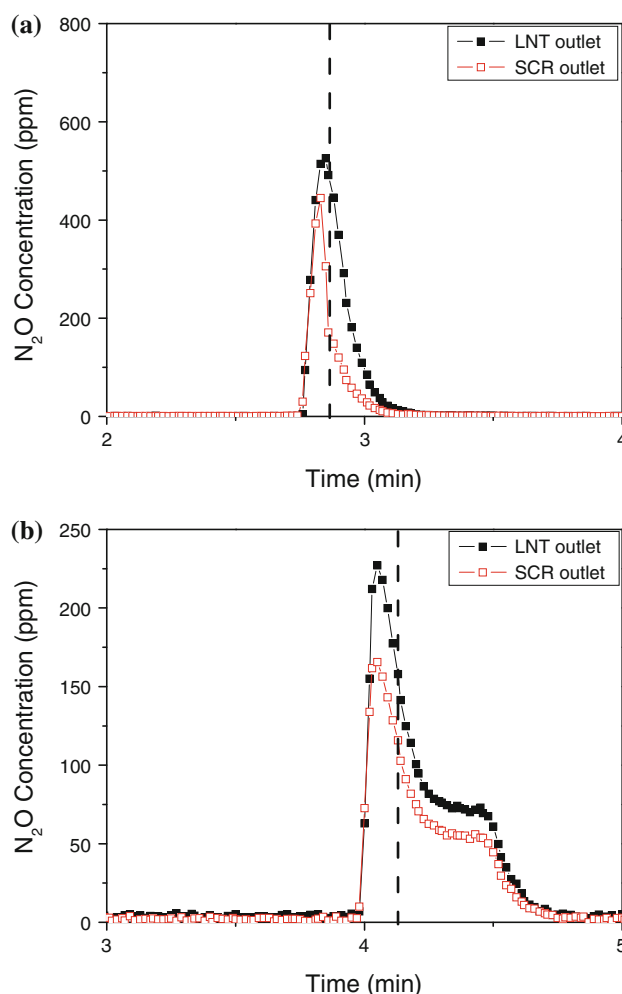


**Fig. 5** NO<sub>x</sub>, N<sub>2</sub>O, NH<sub>3</sub> and C<sub>3</sub>H<sub>6</sub> concentrations at LNT outlet as a function of time during rich purging (LNT inlet temperature = 375 °C). Feed: lean (360 s): 300 ppm NO, 8 % O<sub>2</sub>, 5 % CO<sub>2</sub>, 5 % H<sub>2</sub>O, N<sub>2</sub> as balance; rich (30 s): 300 ppm NO, 3,333 ppm C<sub>3</sub>H<sub>6</sub> as reductant, 5 % CO<sub>2</sub>, 5 % H<sub>2</sub>O, N<sub>2</sub> as balance; GHSV = 30,000 h<sup>-1</sup>

400 °C. However, the fact that significant N<sub>2</sub>O conversion still occurred (>80 %) implies that N<sub>2</sub>O decomposition can occur in this temperature range in the absence of reductant.

Numerous studies [36–38] have shown that N<sub>2</sub>O breakthrough in LNT catalysts occurs before the breakthrough of the reductant or the NH<sub>3</sub> generated in the LNT. This is consistent with the formation of N<sub>2</sub>O in the leading edge of the reduction front in a reaction which occurs in close association with removal of oxygen from the surface of the Pt particles via reaction with the reductant. Under these conditions, the local reductant:NO stoichiometry at Pt is low due to the simultaneous release of NO<sub>x</sub> and consumption of reductant in the reaction front by stored oxygen, including that on the oxidized Pt particles. Low reductant:NO ratios are known to favor the formation of N<sub>2</sub>O [39]. Figure 5 depicts the concentrations of the main species measured between the LNT and SCR catalysts upon switching from lean to rich conditions, the reductant being C<sub>3</sub>H<sub>6</sub>. For this experiment slow cycling conditions were used (360 s lean and 30 s rich) in order to enhance the temporal resolution of events. As expected, the concentration profiles in Fig. 5 confirm that N<sub>2</sub>O and NO break through the LNT immediately after the lean to rich transition, while a slight delay is evident before the appearance of C<sub>3</sub>H<sub>6</sub> and NH<sub>3</sub>.

Focusing on N<sub>2</sub>O, Fig. 6a compares the measured N<sub>2</sub>O concentrations measured behind the LNT and SCR catalysts as a function of time for the slow cycling experiment using C<sub>3</sub>H<sub>6</sub> as the reductant, while Fig. 6b shows the results obtained in an analogous experiment using 1 % CO as reductant. Also shown, as indicated by the dotted lines, is the approximate time at which the first trace (>10 ppm) of reductant (C<sub>3</sub>H<sub>6</sub> or CO as appropriate) breaks through. From



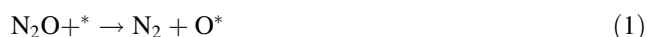
**Fig. 6** Expanded view of N<sub>2</sub>O concentration at LNT and SCR catalyst outlets as a function of time during rich purging: **a** 3,333 ppm C<sub>3</sub>H<sub>6</sub> as reductant (SCR inlet temperature = 405 °C); **b** 1 % CO as reductant (SCR inlet temperature = 305 °C). Feed: lean (360 s): 300 ppm NO, 8 % O<sub>2</sub>, 5 % CO<sub>2</sub>, 5 % H<sub>2</sub>O, N<sub>2</sub> as balance; rich (30 s): 300 ppm NO, CO or C<sub>3</sub>H<sub>6</sub> as indicated, 5 % CO<sub>2</sub>, 5 % H<sub>2</sub>O, N<sub>2</sub> as balance; GHSV = 30,000 h<sup>-1</sup>. The dotted lines indicate the time at which the measured concentration of reductant (C<sub>3</sub>H<sub>6</sub> or CO) at the LNT outlet exceeds 10 ppm

these plots it is evident that a degree of N<sub>2</sub>O conversion occurs over the SCR catalyst before the reductant has broken through the LNT catalyst, implying that N<sub>2</sub>O decomposition is occurring in the absence of reductant. Note that in these cases the possibility that N<sub>2</sub>O reacts with NH<sub>3</sub> stored on the catalyst can be excluded on the basis that significant NO<sub>x</sub> slip is observed immediately prior to the lean to rich transition (see Fig. 5), implying that NH<sub>3</sub> present on the SCR catalyst at the beginning of the lean phase has been consumed by this time. Upon breakthrough of the reductant N<sub>2</sub>O reduction can commence, which as the data in Fig. 4 imply, occurs at a much lower temperature for H<sub>2</sub> than for CO or C<sub>3</sub>H<sub>6</sub>. It is also noteworthy that N<sub>2</sub>O conversions over the SCR catalyst were found to be lower under the slow cycling



conditions than under fast (60 s lean/5 s rich) cycling. This is explained by the longer times required for reductant breakthrough under slow cycling conditions, this being a consequence of the increased amount of stored  $\text{NO}_x$ ; hence the reductant front propagates more slowly through the LNT and there is comparatively less temporal overlap of the  $\text{N}_2\text{O}$  and reductant in the LNT effluent. Consequently, the measured  $\text{N}_2\text{O}$  conversion corresponding to Fig. 6a was 46 %, whereas the corresponding  $\text{N}_2\text{O}$  conversion measured under fast cycling at similar SCR inlet temperatures was  $\sim 88$  %.

Finally, the possibility must be considered that  $\text{N}_2\text{O}$  can react with NO over the SCR catalyst, the latter breaking through the LNT catalyst at the same time as the  $\text{N}_2\text{O}$  (Fig. 5). The promotion of  $\text{N}_2\text{O}$  decomposition by NO has previously been reported for Cu-ZSM-5 [22, 23] as well as for Fe-zeolites [25, 27, 28]. The decomposition of  $\text{N}_2\text{O}$  yields  $\text{N}_2$  and adsorbed O atoms, high temperatures being required for the associative desorption of these atoms to produce  $\text{O}_2$ . Indeed, it has been proposed that the recombination of these O atoms controls the overall rate of decomposition. Reductants such as  $\text{H}_2$  and CO accelerate this rate by scavenging the adsorbed O, i.e.:



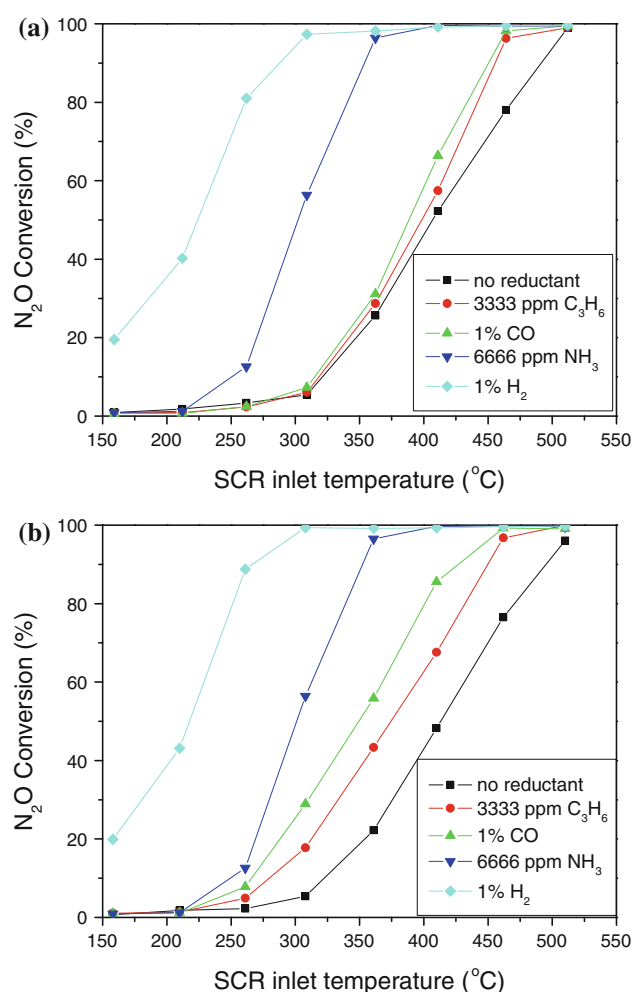
Similarly, NO can react with adsorbed O to produce  $\text{NO}_2$ , which leads to the following stoichiometric process:



Consequently, it can be expected that  $\text{N}_2\text{O}$  decomposition over the Cu-zeolite catalyst used in our work is similarly promoted by NO. In order to ascertain the effectiveness of the various possible reductants involved in the mitigation of  $\text{N}_2\text{O}$  emissions from the LNT-SCR system, steady-state experiments were performed, the results of which are detailed below.

### 3.3 Steady-State $\text{N}_2\text{O}$ Reduction Over SCR Catalyst

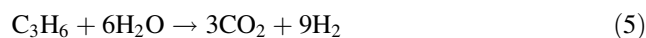
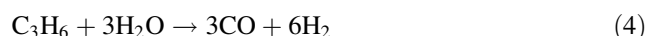
Initial steady-state, continuous flow  $\text{N}_2\text{O}$  reduction experiments were conducted in the absence of water using CO,  $\text{C}_3\text{H}_6$ ,  $\text{H}_2$  and  $\text{NH}_3$  reductants. The resulting  $\text{N}_2\text{O}$  conversion data are summarized in Fig. 7a. As shown, in the absence of reductant the  $\text{N}_2\text{O}$  decomposition reaction lights off at relatively high temperature, 50 %  $\text{N}_2\text{O}$  conversion being reached at 400 °C and a maximum conversion of 96 % being attained at 500 °C. In the presence of reductants (1 %  $\text{H}_2$ , 6,666 ppm  $\text{NH}_3$ , 1 % CO or 3,333 ppm  $\text{C}_3\text{H}_6$ )  $\text{N}_2\text{O}$  conversion is considerably improved,  $\text{H}_2$  being significantly more active in  $\text{N}_2\text{O}$  reduction than CO or  $\text{C}_3\text{H}_6$ . 50 %  $\text{N}_2\text{O}$  conversion was reached at 210 °C using  $\text{H}_2$  as the reductant, whereas the

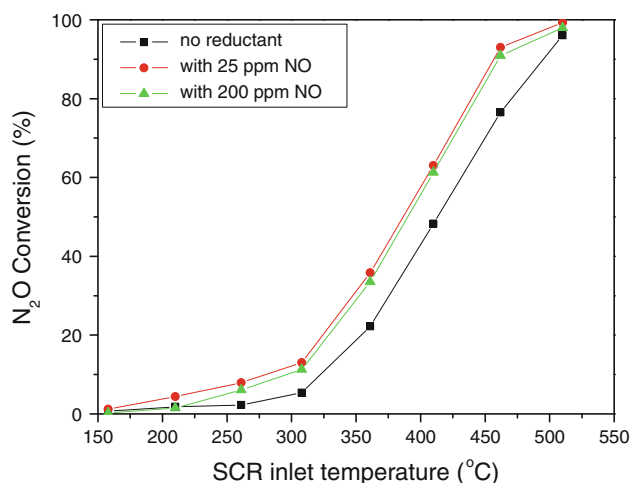


**Fig. 7**  $\text{N}_2\text{O}$  reduction with different reductants over SCR catalyst under continuous flow conditions: **a** without  $\text{H}_2\text{O}$  in feed; **b** with 5 %  $\text{H}_2\text{O}$  in feed. Feed: 100 ppm  $\text{N}_2\text{O}$ , 5 %  $\text{CO}_2$ , 1 %  $\text{H}_2$  or 1 % CO or 3,333 ppm  $\text{C}_3\text{H}_6$  or 6,666 ppm  $\text{NH}_3$  as reductant,  $\text{H}_2\text{O}$  as indicated,  $\text{N}_2$  as balance; GHSV = 30,000  $\text{h}^{-1}$

corresponding temperatures for  $\text{NH}_3$ , CO and  $\text{C}_3\text{H}_6$  were  $\sim 290$ , 375 and 390 °C, respectively.

Figure 7b shows the corresponding  $\text{N}_2\text{O}$  conversion data obtained with 5 %  $\text{H}_2\text{O}$  added to the feed. Using  $\text{H}_2$  and  $\text{NH}_3$  as the reductants,  $\text{N}_2\text{O}$  conversion is unaffected by the presence of water, while  $\text{N}_2\text{O}$  decomposition in the absence of reductant is also virtually unaffected. In contrast, water exhibits a promoting effect on  $\text{N}_2\text{O}$  conversion when CO or propene is used as the reductant. This suggests that the reductant in the latter cases is actually  $\text{H}_2$ ; in the case of CO, this is generated in situ via the water-gas shift reaction, while  $\text{C}_3\text{H}_6$  can be converted to a mixture of  $\text{CO}_2$  and  $\text{H}_2$  via steam reforming and water-gas shift reactions, i.e.:





**Fig. 8** N<sub>2</sub>O decomposition in the presence of NO over SCR catalyst under continuous flow conditions. Feed: 100 ppm N<sub>2</sub>O, NO as indicated, 5 % CO<sub>2</sub>, 5 % H<sub>2</sub>O, N<sub>2</sub> as balance; GHSV = 30,000 h<sup>-1</sup>



Comparison of the N<sub>2</sub>O conversion profiles with those for CO and C<sub>3</sub>H<sub>6</sub> (data not shown) reveals that N<sub>2</sub>O reduction exactly tracks the conversion of CO and C<sub>3</sub>H<sub>6</sub> for at least the first 40 % of the reductant conversion, even though the reductant is present in huge excess; this is consistent with N<sub>2</sub>O reduction lighting off with the water–gas shift reaction in the one case and with the steam reforming reaction in the other. In the case of NH<sub>3</sub>, decomposition of NH<sub>3</sub> to N<sub>2</sub> and H<sub>2</sub> represents the only pathway for NH<sub>3</sub> consumption other than oxidation by N<sub>2</sub>O. However, NH<sub>3</sub> conversion does not exceed 4 % at any temperature up to 500 °C, which indicates that NH<sub>3</sub> itself functions as the reductant, rather than H<sub>2</sub>.

Finally, Fig. 8 shows data comparing N<sub>2</sub>O decomposition in the absence of a reductant with decomposition performed in the presence of 25 and 200 ppm of NO. From these results it is evident that NO does indeed exert a modest promoting effect on N<sub>2</sub>O decomposition, as described in the literature [22, 23, 25, 27, 28]. The simultaneous formation of NO<sub>2</sub> was observed in these experiments, although the amount measured was consistently below that expected based on the reaction stoichiometry depicted in Eq. 3 (data not shown), even when allowing for possible decomposition of NO<sub>2</sub> to the mixture of NO and NO<sub>2</sub> predicted by thermodynamics. Furthermore, increasing the mole ratio of NO:N<sub>2</sub>O in the feed from 0.25 to 2.0 did not increase the N<sub>2</sub>O conversion. These results are consistent with previous studies on Fe–ZSM-5 [27, 28] and indicate that NO exerts a catalytic action, rather than simply functioning as a stoichiometric reductant. Indeed, Pérez-Ramírez et al. [28] have suggested that the role of adsorbed NO may be to facilitate migration

of adsorbed oxygen through NO<sub>2</sub> intermediates, thereby enhancing the recombination of O<sub>2</sub>.

## 4 Conclusions

The results from this study highlight a significant benefit of coupled LNT–SCR systems, namely, the mitigation of N<sub>2</sub>O emissions generated over the LNT during rich purging by the downstream Cu–chabazite SCR catalyst. Experiments performed under lean–rich cycling conditions using H<sub>2</sub>, CO and C<sub>3</sub>H<sub>6</sub> for the reduction of stored NO<sub>x</sub> showed that the selectivity of the LNT catalyst to N<sub>2</sub>O is greater when using CO as the reductant, as compared to H<sub>2</sub> or C<sub>3</sub>H<sub>6</sub>. Immediately after the switch to rich conditions, N<sub>2</sub>O decomposition occurs on the SCR catalyst in the absence of reductant. Steady-state data indicate that this process is weakly promoted by NO which breaks through the LNT at the same time as the N<sub>2</sub>O. Upon subsequent breakthrough of the reductant, and any NH<sub>3</sub> generated over the LNT, N<sub>2</sub>O reduction can occur. Steady-state experiments reveal H<sub>2</sub> to be an excellent reductant, the order H<sub>2</sub> > NH<sub>3</sub> > CO > C<sub>3</sub>H<sub>6</sub> being observed for efficacy of N<sub>2</sub>O reduction.

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